EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 26/02/2009 05:00 Wellbore Name **Rig Name Rig Service Type Rig Type** Company Platform Drilling Rig (Conv) Rig 175 International Sea Drilling LTD (ISDL) Primary Job Type Plan Mobilization Only Move Rig Target Depth (TVD) (mWorking Elev) Target Measured Depth (mWorking Elev) AFE or Job Number Total Original AFE Amount Total AFE Supplement Amount 609/08021.1.01 16,315,448 2,964,119 Daily Cost Total Cumulative Cost Currency AUD 245,939 6,973,717 **Report Start Date/Time** Report End Date/Time **Report Number** 25/02/2009 05:00 26/02/2009 05:00 30

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Conduct Hazard Hunts.

CBA Platform: Offload food containers and platform stores. Stand off boat due to sea conditions. Build scaffold steps for entrance to drilling office. Replace valves in pit area, unload rig stores containers. Install landing on southwest corner of platform. Install festoon and electrical cables under mud dock. Install 4" S.W. manifold at northwest corner of mud dock. Unload hydraulic power unit. Commission fuel centrifuge and rig office fire and gas. Offload and spot north and south process modules. Install pit room valve handle extensions and connect auger. Spot shaker return flow trough and mud centrifuge landing. Install shakers and connect return flow trough, remove shaker lift frame. Install rig floor set back area and rotary table insert.

FTA Platform: Prep loads for backloading.

RIG MOVE: 68% of total rig move complete.

Rig Down Phase:100% of total rig down complete, 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 100% of workboats rig down phase, 100% of clean up complete.

Rig Up Phase:31% of total rig up complete, 89% of general rig up activities complete, 66% of drill module rig up complete, 85% of rig up DSM complete, 0% of mast rig up complete, 2% of tie-ins complete, 7% of workboats rig up phase.

Activity at Report Time

Installing rotary table insert.

Next Activity

Install rig floor wing baskets and access ways.

Daily Operations: 24 HRS to 26/02/2009 06:00 Wellbore Name

Rig Name	Rig Type	Rig Service Type	Company
SHU	Platform	nig bernee Type	Imperial Snubbing Services
Primary Job Type	riadonn	Plan	
		SHU Standby	
Mobilization Only			
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount
90	016980		
Daily Cost Total		Cumulative Cost	Currency
20,008		120,045	AUD
Report Start Date/Time		Report End Date/Time	Report Number
25/02/2009 06:00		26/02/2009 06:00	6
Management Sumn	nary		
Offload M/T baskets	and stairwells for tarwin	module, Installed same back on module. Load	ing up baskets with rest of rig equiptment.
Activity at Report T	ime		
Resting crew			
Next Activity			
	quiptment		

EAPL WellWork & Drilling Daily Operations Report

	s: 24 HRS to 26/02	/2009 06:00				
Wellbore Name						
WEST KINGFISH W26						
Rig Name	Rig Type	Rig Service Type	Company			
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services			
Primary Job Type		Plan				
Plug and Abandonment Only		Plug & Abandon - stage 2				
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount			
80004827		2,961,013				
Daily Cost Total		Cumulative Cost	Currency			
80,075		1,203,010	AUD			
Report Start Date/Time		Report End Date/Time	Report Number			
25/02/2009 06:00		26/02/2009 06:00	23			
Management Summ	nary					
Vait for next boat loa	ad of rig equipment. Unlo	ad rig equipment from boat. Fit up outer pipe	deck pannel.			
Activity at Report Ti	ime		·			
Jnloading boat						
lext Activity						
Fit up rig components	s & build rig.					
Daily Operation	s: 24 HRS to 26/02	/2009 06:00				
Vellbore Name						
		BREAM A27A				
Rig Name	Rig Type	Rig Service Type	Company			
Wireline	Platform	Wireline Unit	Halliburton / Schlumberger			
Primary Job Type		Plan				
Workover PI		RST, Plug & Perf				
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)				
3,	458.00					

AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
602/09002.1.01	355,000	
Daily Cost Total	Cumulative Cost	Currency
22,621	87,089	AUD
Report Start Date/Time	Report End Date/Time	Report Number
25/02/2009 06:00	26/02/2009 06:00	4

Management Summary

After waiting for the Kari-Anne to arrive with general freight and glycol we stood up Schlumberger and armed the gun. Run in hole with the 2-1/8" Power Jet gun made two passes over the interval to confirm that we are on depth. Have production open the well to the system to achieve an under balance, 250 psi was achieved and the gun was fired, continued to flow the well for 15 minutes while performing a station log and POOH.Make up the Dummy MPBT into the tool string and drift the well down past the new perforations to confirm that we have clear access for our plug setting depth. Due to the time it has been taking us to run in and out of the hole we won't have sufficient time to run the plug today.Make up the MPBT and Setting tool into the tool string ready for first thing.SDFN.

Activity at Report Time

SDFN Next Activity

Perforate, set MPBT, dump Water & Cement